

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47- 103 - 03709 County Wetzel District Center
Quad Littleton Pad Name SIZEMORE Field/Pool Name N/A
Farm name Kimberly A. Sizemore Well Number Sizemore 2H (L007854)
Operator (as registered with the OOG) EQT Production Company
Address 400 Woodcliff Drive City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,388,546.77 Easting 540,421.77
Landing Point of Curve Northing 4,387,746.57 Easting 539,801.84
Bottom Hole Northing 4,385,605.55 Easting 540,846.46

Elevation (ft) 1148' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☒ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)

Synthetic Oil Based Mud 13.12 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 02/10/2025 Date drilling commenced 04/05/2025 Date drilling ceased 08/23/2025
Date completion activities began 11/02/2025 Date completion activities ceased 01/01/2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 4', 70', 163', 669', 704' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1846' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 384', 462', 894' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: Stephen Mccoy signed by Stephen Mccoy
Date: 2026.04.30 10:32:12
05/01/2026

APR 01 2026

WV Department of
Environmental Protection

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API 47-103 - 03709

Farm name Kimberly A. Sizemore

Well number Sizemore 2H (L007854)

CASING STRINGS	Hole Size	Casing Size	Depth (GL)	New or Used	Grade wt/ft	Basket Depth(s) (GL)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	40'	NEW	A-500 85.6#	N/A	Y
Surface	17-1/2"	13-3/8"	931'	NEW	J-55 54.5#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2431'	NEW	J-55 36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4", 8-1/2"	5-1/2"	16,462'	NEW	P-110 20#	N/A	N
Tubing							
Packer type and depth set							

Comment Details

Production cmt has calculated TOC of 1268'GL, which is greater than 500'TVD above the producing formation. No issues

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (GL)	WOC (hrs)
Conductor	CLASS A	83	15.6	1.18	98	0	8+
Surface	CLASS L	880	16.0	1.08	950	0	8
Coal							
Intermediate 1	CLASS L	900	15.6	1.13	1017	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	3065	15.0	1.19	3647	1268'	8+
Tubing							

Drillers TD (ft) 16,486'

Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS

Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 957'

Check all wireline logs run ☐ caliper ☐ density ☒ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

CONDUCTOR- NONE

SURFACE- ON SHOE TRACK AND EVERY 500' TO SURFACE

INTERMEDIATE: ON SHOE TRACK AND EVERY 500' FEET TO SURFACE

PRODUCTION: ON SHOE TRACK, EVERY OTHER JOINT TO 8561', EVERY JOINT TO 7501', EVERY OTHER JOINT TO 1816'

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILSWAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILSWERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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API 47-103-03709 Farm name Kimberly A. Sizemore Well number Sizemore 2H (L007854)

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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API 47- 103 - 03709 Farm name Kimberly A. Sizemore Well number Sizemore 2H (L007854)

PRODUCING FORMATION(S)

DEPTHS

	TVD	MD
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST ☐ Build up ☒ Drawdown ☒ Open Flow OIL TEST ☐ Flow ☐ Pump

SHUT-IN PRESSURE Surface 3622 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 9408 mcfpd Oil 0 bpd NGL 0 bpd Water 132 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor Patterson UTI (294)

Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company _____

Address _____ City _____ State _____ Zip _____

Cementing Company Halliburton

Address 121 Champion Way Suite 110 City Canonsburg State PA Zip 15317

Cementing
Company

Nextier Completion Solutions, Inc

Address 3990 Rogerdale Road City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Jacob Caplan

Telephone +14122152723

Signature [Signature] Title Director Completions Date 2026-03-26

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

05/01/2026

[Handwritten signature]

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API 47- 103 - 03709 Farm name Kimberly A. Sizemore Well number Sizemore 2H (L007854)

Drilling Contractor Falcon (Rig 11)
Address 1120 US-119 City Indiana State PA Zip 15701

Logging Company Schlumberger Technology Co.
Address 211 Zeltman Ave NE City Strasburg State OH Zip 44680

Logging Company Scientific Drilling International, Inc
Address 3475 Washington Ave City Finleyville State PA Zip 15332

Cementing Company _____
Address _____ City _____ State _____ Zip _____

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Well # SIZEMORE 2H Final Formations API# 47-103-03709				
Formation Name	Drill Top MD (ftGRD)	Drill Top (TVD) (ftGRD)	Drill Btm MD (ftGRD)	Drill Btm (TVD) (ftGRD)
Sand/Shale	1	1	384	384
Waynesburg-A	384	384	386	386
Sand/Shale	386	386	462	462
Washington	462	462	464	464
Sand/Shale	464	464	894	894
Pittsburgh	894	894	901	901
Sand/Shale	901	901	2,210	2,206
Big Injun	2,210	2,206	2,334	2,330
Sand/Shale	2,334	2,330	2,478	2,474
Berea	2,478	2,474	2,732	2,727
Sand/Shale	2,732	2,727	2,818	2,812
Gantz	2,818	2,812	3,004	2,994
Fifty foot	3,004	2,994	3,072	3,060
Thirty foot	3,072	3,060	3,104	3,090
Sand/Shale	3,104	3,090	3,156	3,139
Bayard	3,156	3,139	3,602	3,537
Sand/Shale	3,602	3,537	3,665	3,589
Speechley	3,665	3,589	3,743	3,653
Balltown A	3,743	3,653	4,060	3,910
Sand/Shale	4,060	3,910	5,628	5,184
Alexander	5,628	5,184	6,071	5,543
Elk	6,071	5,543	7,704	6,852
Sonyea	7,704	6,852	7,896	7,002
Middlesex	7,896	7,002	7,956	7,046
Genesee	7,956	7,046	8,075	7,125
Geneseo	8,075	7,125	8,124	7,155
Tully	8,124	7,155	8,164	7,177
Hamilton	8,164	7,177	8,434	7,283
Marcellus	8,434	7,283	16,486	7,353

MAR 11 2026

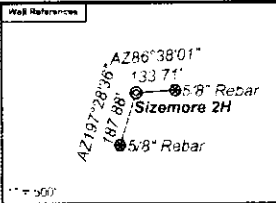
05/01/2026

Sizemore 2H LIT51 EQT Production Company		TH: 8187' LAT: 39-40-00 BH: 6859' LAT: 39-37-30 BH: 2134' LON: 80-30-00 TH: 7647' LON: 80-30-00	
	I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.		
P.S. 2092		SEAL	
FILE NO: 19-22 DRAWING NO: Sizemore 2H SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	
		DATE: September 17 20 25 OPERATOR'S WELL NO.: Sizemore 2H API WELL NO 47 103 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION: ELEVATION: 1148' WATERSHED: Tributary of Sugar Run QUADRANGLE: Littleton DISTRICT: Center COUNTY: Wetzel SURFACE OWNER: Kimberly A. Sizemore ACREAGE: 75.36 ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al. LEASE NO: 104800000 ACREAGE: 75.36 PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: MD: 16 514' TVD: 7 328'			
WELL OPERATOR: EQT Production Company ADDRESS: 400 Woodcliff Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C. Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

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**Sizemore 2H
LIT51
EQT Production Company**

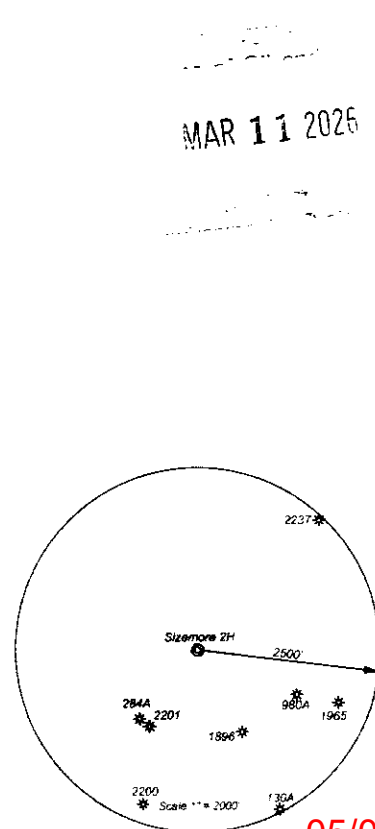
Well ID	Well Name	Depth (ft)	Completion	Notes	Remarks
1	1	3	Artificial	Artificial	Artificial
2	2	3	Artificial	Artificial	Artificial
3	3	3	Artificial	Artificial	Artificial
4	4	3	Artificial	Artificial	Artificial
5	5	3	Artificial	Artificial	Artificial
6	6	3	Artificial	Artificial	Artificial
7	7	3	Artificial	Artificial	Artificial
8	8	3	Artificial	Artificial	Artificial
9	9	3	Artificial	Artificial	Artificial
10	10	3	Artificial	Artificial	Artificial
11	11	3	Artificial	Artificial	Artificial
12	12	3	Artificial	Artificial	Artificial
13	13	3	Artificial	Artificial	Artificial
14	14	3	Artificial	Artificial	Artificial
15	15	3	Artificial	Artificial	Artificial
16	16	3	Artificial	Artificial	Artificial
17	17	3	Artificial	Artificial	Artificial
18	18	3	Artificial	Artificial	Artificial
19	19	3	Artificial	Artificial	Artificial
20	20	3	Artificial	Artificial	Artificial
21	21	3	Artificial	Artificial	Artificial
22	22	3	Artificial	Artificial	Artificial
23	23	3	Artificial	Artificial	Artificial
24	24	3	Artificial	Artificial	Artificial
25	25	3	Artificial	Artificial	Artificial
26	26	3	Artificial	Artificial	Artificial
27	27	3	Artificial	Artificial	Artificial
28	28	3	Artificial	Artificial	Artificial
29	29	3	Artificial	Artificial	Artificial
30	30	3	Artificial	Artificial	Artificial
31	31	3	Artificial	Artificial	Artificial
32	32	3	Artificial	Artificial	Artificial
33	33	3	Artificial	Artificial	Artificial
34	34	3	Artificial	Artificial	Artificial
35	35	3	Artificial	Artificial	Artificial
36	36	3	Artificial	Artificial	Artificial
37	37	3	Artificial	Artificial	Artificial
38	38	3	Artificial	Artificial	Artificial
39	39	3	Artificial	Artificial	Artificial
40	40	3	Artificial	Artificial	Artificial
41	41	3	Artificial	Artificial	Artificial
42	42	3	Artificial	Artificial	Artificial
43	43	3	Artificial	Artificial	Artificial
44	44	3	Artificial	Artificial	Artificial
45	45	3	Artificial	Artificial	Artificial
46	46	3	Artificial	Artificial	Artificial
47	47	3	Artificial	Artificial	Artificial
48	48	3	Artificial	Artificial	Artificial
49	49	3	Artificial	Artificial	Artificial
50	50	3	Artificial	Artificial	Artificial
51	51	3	Artificial	Artificial	Artificial
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55	55	3	Artificial	Artificial	Artificial
56	56	3	Artificial	Artificial	Artificial
57	57	3	Artificial	Artificial	Artificial
58	58	3	Artificial	Artificial	Artificial
59	59	3	Artificial	Artificial	Artificial
60	60	3	Artificial	Artificial	Artificial
61	61	3	Artificial	Artificial	Artificial
62	62	3	Artificial	Artificial	Artificial
63	63	3	Artificial	Artificial	Artificial
64	64	3	Artificial	Artificial	Artificial
65	65	3	Artificial	Artificial	Artificial
66	66	3	Artificial	Artificial	Artificial
67	67	3	Artificial	Artificial	Artificial
68	68	3	Artificial	Artificial	Artificial
69	69	3	Artificial	Artificial	Artificial
70	70	3	Artificial	Artificial	Artificial
71	71	3	Artificial	Artificial	Artificial
72	72	3	Artificial	Artificial	Artificial
73	73	3	Artificial	Artificial	Artificial
74	74	3	Artificial	Artificial	Artificial
75	75	3	Artificial	Artificial	Artificial
76	76	3	Artificial	Artificial	Artificial
77	77	3	Artificial	Artificial	Artificial
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80	80	3	Artificial	Artificial	Artificial
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83	83	3	Artificial	Artificial	Artificial
84	84	3	Artificial	Artificial	Artificial
85	85	3	Artificial	Artificial	Artificial
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89	89	3	Artificial	Artificial	Artificial
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91	91	3	Artificial	Artificial	Artificial
92	92	3	Artificial	Artificial	Artificial
93	93	3	Artificial	Artificial	Artificial
94	94	3	Artificial	Artificial	Artificial
95	95	3	Artificial	Artificial	Artificial
96	96	3	Artificial	Artificial	Artificial
97	97	3	Artificial	Artificial	Artificial
98	98	3	Artificial	Artificial	Artificial
99	99	3	Artificial	Artificial	Artificial
100	100	3	Artificial	Artificial	Artificial



As Drilled Well Information:
Sizemore 2H coordinates are:
NAD 27 N: 418,938.96 E: 111,022.91
NAD 83 UTM N: 4,398,546.77 E: 540,421.77
Sizemore 2H Landing Point coordinates are:
NAD 27 N: 418,947.08 E: 111,028.145.02
NAD 83 UTM N: 4,398,546.57 E: 540,421.54
Sizemore 2H Bottom hole coordinates are:
NAD 27 N: 409,284.20 E: 111,145.77
NAD 83 UTM N: 4,385,605.55 E: 540,846.48
West Virginia Coordinate system of 1927 North Zone
based upon Differential GPS Measurements
Flat orientation, some and wellies are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

- Sizemore**
- ① Sizemore 14H
 - ② Sizemore 12H
 - ③ Sizemore 10H
 - ④ Sizemore 8H
 - ⑤ Sizemore 6H
 - ⑥ Sizemore 4H
 - ⑦ Sizemore 2H

Lease No.	Owner	Acres
104800000	Aurix Acquisition Fund, LLC, et al.	75.36
129403001	G2 Resources Consolidated LLC, et al.	47.5
115554009	Acropolis, Inc., et al.	36.75
124011000	Kenneth R. Mason and Jennifer L. Mason	11.1
215607000	Waco Oil & Gas Company, Inc.	106.6
104206038	Shiben Estates, Inc., et al.	124.95
123911085	Piney Holdings, Inc., et al.	26.5



05/01/2026

EQT PRODUCTION

Wetzel County, WV

Sizemore (LIT51)

Sizemore 2H L-007854 - Slot 2H SHL

Main

Design: Sizemore 2H As Drilled

Survey Report - Geographic

02 September, 2025



Scientific Drilling

www.scientificdrilling.com

05/01/2026

Perforation Data

Stage No.	Perforation Date	Stage Perforated From TMD Ft.	Stage Perforated To TMD Ft.	# of Perforations/Stage	Formation(s)
1	11/02/2025	16463	16413	0	Marcellus
2	11/03/2025	16390	16210	40	Marcellus
3	11/03/2025	16191	16011	40	Marcellus
4	11/04/2025	15993	15813	40	Marcellus
5	11/04/2025	15794	15614	40	Marcellus
6	11/04/2025	15596	15416	40	Marcellus
7	11/05/2025	15397	15217	40	Marcellus
8	11/05/2025	15199	15019	40	Marcellus
9	11/05/2025	15000	14820	40	Marcellus
10	11/06/2025	14802	14622	40	Marcellus
11	11/06/2025	14603	14423	40	Marcellus
12	11/06/2025	14405	14225	40	Marcellus
13	11/07/2025	14206	14026	40	Marcellus
14	11/07/2025	14008	13828	40	Marcellus
15	11/08/2025	13809	13629	40	Marcellus
16	11/08/2025	13611	13431	40	Marcellus
17	11/09/2025	13412	13232	40	Marcellus
18	11/09/2025	13214	13034	40	Marcellus
19	11/10/2025	13015	12835	40	Marcellus
20	11/10/2025	12817	12637	40	Marcellus
21	11/11/2025	12618	12438	40	Marcellus
22	11/11/2025	12420	12240	40	Marcellus
23	11/11/2025	12221	12041	40	Marcellus
24	11/11/2025	12023	11843	40	Marcellus
25	11/12/2025	11824	11644	40	Marcellus
26	11/12/2025	11626	11446	40	Marcellus
27	11/12/2025	11427	11247	40	Marcellus
28	11/13/2025	11229	11049	40	Marcellus
29	11/13/2025	11030	10850	40	Marcellus
30	11/13/2025	10832	10652	40	Marcellus
31	11/13/2025	10633	10453	40	Marcellus
32	11/14/2025	10435	10255	40	Marcellus
33	11/14/2025	10236	10056	40	Marcellus
34	11/14/2025	10038	9858	40	Marcellus
35	11/15/2025	9839	9659	40	Marcellus
36	11/15/2025	9641	9461	40	Marcellus
37	11/15/2025	9442	9262	40	Marcellus
38	11/15/2025	9244	9064	40	Marcellus
39	11/16/2025	9045	8865	40	Marcellus
40	11/16/2025	8847	8667	40	Marcellus
41	11/16/2025	8648	8468	40	Marcellus

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Stimulation Data

Stage #	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	11/02/2025	69	8998	8706	6118	76454	2782.000	
2	11/03/2025	97	10115	7705	4215	440178	10140.739	
3	11/03/2025	98	10304	6929	4489	396422	9418.000	
4	11/04/2025	99	10334	6792	5464	440046	9875.000	
5	11/04/2025	100	10593	6886	5294	440169	9847.000	
6	11/05/2025	99	10256	6586	5047	440067	9854.000	
7	11/05/2025	98	9699	5627	4899	440139	9857.000	
8	11/05/2025	99	9832	6756	4663	440047	9854.999	
9	11/05/2025	98	10362	6540	5483	439976	9790.000	
10	11/06/2025	98	9803	6904	5456	440077	9829.000	
11	11/06/2025	100	9947	6787	5129	269520	7874.000	
12	11/07/2025	98	9564	6556	6694	440018	9822.999	
13	11/07/2025	100	9998	5523	5182	440128	9776.000	
14	11/08/2025	100	9713	5991	4772	440113	9835.000	
15	11/08/2025	98	9865	5457	4570	439985	9787.000	
16	11/09/2025	100	9874	6665	4724	440107	9775.000	
17	11/09/2025	99	9144	5575	5379	440009	9810.000	
18	11/10/2025	99	9257	5431	5157	439968	9742.000	
19	11/10/2025	98	9495	6541	5181	439926	9767.000	
20	11/10/2025	99	9276	6504	4600	439932	9724.000	
21	11/11/2025	98	9207	6887	5169	440110	9715.000	
22	11/11/2025	98	9149	5743	5456	441408	9758.000	
23	11/11/2025	99	9374	5224	6573	439975	10222.000	
24	11/12/2025	98	9437	6553	5556	440111	9688.000	
25	11/12/2025	99	9348	6384	5525	440169	9582.000	
26	11/12/2025	99	9449	6996	5472	440044	9933.000	
27	11/13/2025	99	9433	6823	5574	440049	9890.000	
28	11/13/2025	99	9489	6806	5182	440072	9686.000	
29	11/13/2025	100	9214	5878	6272	440037	9673.000	
30	11/13/2025	99	8976	5000	5469	439986	9963.000	
31	11/14/2025	100	9244	6580	5694	440015	10202.000	
32	11/14/2025	100	9128	6267	5531	440052	9646.000	
33	11/14/2025	100	9497	6449	5170	440005	9681.000	
34	11/15/2025	100	9060	6642	5427	439940	9926.000	
35	11/15/2025	99	9249	6547	5663	440022	9619.000	
36	11/15/2025	100	8951	6364	6493	440016	9632.000	
37	11/15/2025	99	8882	6574	5089	440017	9796.000	
38	11/16/2025	100	8680	5519	5598	440066	9530.000	
39	11/16/2025	100	8547	6315	5978	440021	9603.000	
40	11/16/2025	100	8949	6380	5479	440017	9588.000	
41	11/16/2025	100	8809	6368	4392	439981	9798.000	

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WV Department of
Environmental Protection

05/01/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/02/2025
Job End Date:	12/12/2025
State:	West Virginia
County:	Wetzel
API Number:	47-103-03709-00-00
Operator Name:	EQT Production
Well Name and Number:	Sizemore 2H
Latitude:	39.645756
Longitude:	-80.52888
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7381
Total Base Water Volume (gal)*:	16476253.06
Total Base Non Water Volume:	0



Water Source	Percent
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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	EQT	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	74.74193	None
Sand (Proppant)	EQT	Proppant					
			Silica Substrate	14808-60-7	100.00000	25.15960	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ALKANES, C12-26-BRANCHED AND LINEAR	90622-53-0	40.00000	0.00845	None
StimSTREAM FR 9800	ChemStream, Inc.	Friction Reducer					
			ACRYLAMIDE-CHLORIDE SALT OF TRIMETHYLAMMONIO-ETHYL ACRYLATE COPOLYMER	69418-26-4	40.00000	0.00845	None
Clearal 268	ChemStream, Inc.	Biocide					

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			Water	7732-18-5	80.00000	0.00763	None
StimSTREAM FR 9800	ChemStream. Inc.	Friction Reducer					
			Water	7732-18-5	15.00000	0.00119	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Acid-00001	Proprietary	20.00000	0.00103	None
Clearal 268	ChemStream. Inc.	Biocide					
			Glutaraldehyde	111-30-8	20.00000	0.00048	None
Enviro-Syn HCR-7000- WL	Fluid Energy Group Ltd.	Acid					
			FLUID-Amine-00001	Proprietary	10.00000	0.00026	None
StimSTREAM FR 9800	ChemStream. Inc.	Friction Reducer					
			ETHOXYLATED ALCOHOLS (C12-16)	68551-12-2	5.00000	0.00013	None
StimSTREAM SC-398	ChemStream. Inc.	Scale Inhibitor					
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00002	None
Clearal 268	ChemStream. Inc.	Biocide					
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00001	None
Clearal 268	ChemStream. Inc.	Biocide					
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00001	None
Clearal 268	ChemStream. Inc.	Biocide					
			Ethanol	64-17-5	1.50000	0.00000	None
StimSTREAM SC-398	ChemStream. Inc.	Scale Inhibitor					
			AA/Maleic Anhydride Co- polymer	9003-04-7	1.00000	0.00000	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

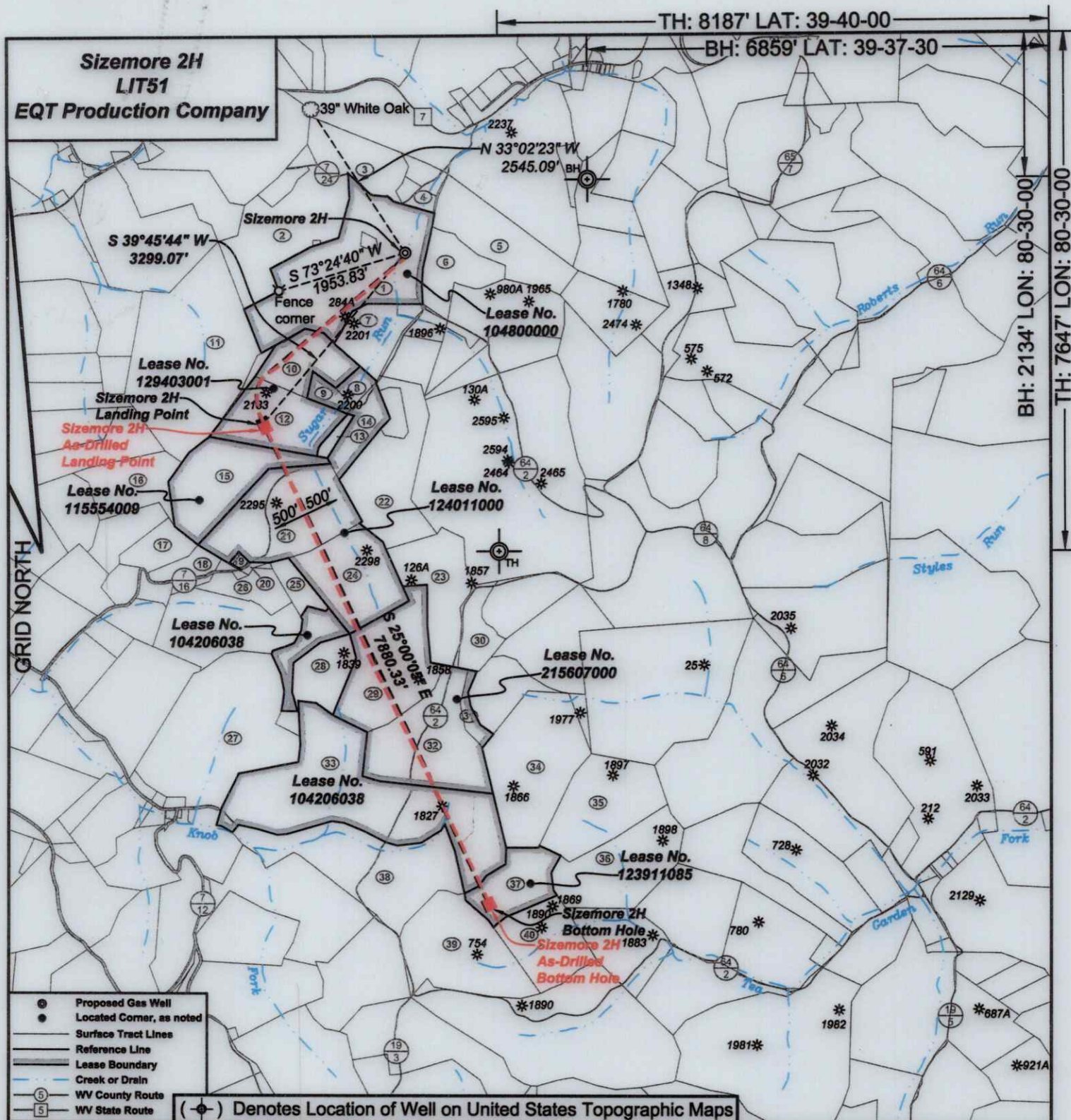
* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

05/01/2026



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092



SEAL

FILE NO: 19-22
DRAWING NO: Sizemore 2H
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

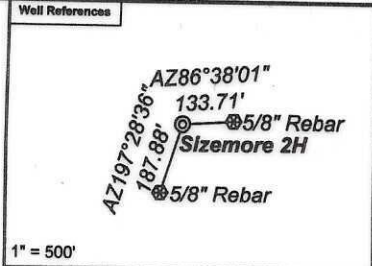
DATE: September 17 20 25
OPERATOR'S WELL NO.: Sizemore 2H
API WELL NO
47 - 103 - 03709
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1148' WATERSHED Tributary of Sugar Run QUADRANGLE: Littleton
DISTRICT: Center COUNTY: Wetzel
SURFACE OWNER: Kimberly A. Sizemore ACREAGE: 75.36
ROYALTY OWNER: Aunix Acquisition Fund, LLC, et al. LEASE NO: 104800000 ACREAGE: 75.36
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: MD: 16,514' TVD: 7,329'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 400 Woodcliff Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Sizemore 2H
LIT51
EQT Production Company

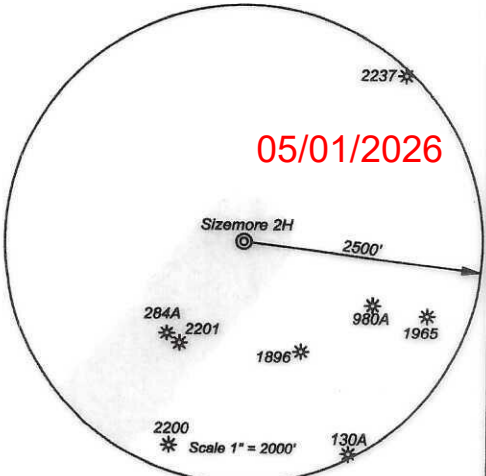
Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	16	9	Wetzel	Center	Anthony Sizemore	75.36
2	16	8	Wetzel	Center	Larry D. Roberts	44.50
3	12	31	Wetzel	Center	John S. Starkey, et al.	22.50
4	16	10.1	Wetzel	Center	Ray & Cassandra Stonelking	5.72
5	16	12	Wetzel	Center	Thomas Jones, et al.	34.20
6	16	11	Wetzel	Center	Earl Null, et al.	20.00
7	16	33	Wetzel	Center	Anthony W. & Kimberly A. Sizemore	20.64
8	16	32	Wetzel	Center	Kenneth R. & Jennifer L. Mason	4.50
9	16	30	Wetzel	Center	Kenneth R. & Jennifer L. Mason	4.00
10	16	31	Wetzel	Center	Devona D. & Kelly M. Reed	18.25
11	16	28	Wetzel	Center	William J. Morris Revocable Trust	93.25
12	16	29	Wetzel	Center	Devona D. & Kelley M. Reed	28.25
13	16	48	Wetzel	Center	Devona D. & Kelley M. Reed	2.00
14	16	52	Wetzel	Center	Kenneth R. & Jennifer L. Mason	14.00
15	16	47	Wetzel	Center	Mary V. Simpson	36.25
16	16	44	Wetzel	Center	Paul E. & Cecile M. Wendt	23.00
17	16	46	Wetzel	Center	Kurtis Lee & Carol Ann Utt	11.00
18	16	63	Wetzel	Center	Kurtis Lee & Carol Ann Utt	7.00
19	16	60	Wetzel	Center	Mt Herman M E Church	0.65
20	16	51	Wetzel	Center	Mt Herman M E Church	
21	16	67	Wetzel	Center	Kenneth R. & Jennifer L. Mason	41.50
22	16	53	Wetzel	Center	Gregory A. & Adair L. Wood	38.80
23	16	68	Wetzel	Center	Sandra L. Dallason	33.07
24	16	49	Wetzel	Center	Kenneth R. & Jennifer L. Mason	47.00
25	16	81	Wetzel	Center	Roger G. Spragg, et al.	7.05
26	16	65	Wetzel	Center	Kurtis Lee & Carol Ann Utt	12.50
27	20	4	Wetzel	Center	Regina O. Hudson	100.80
28	16	77	Wetzel	Center	Roger G. Spragg, et al.	39.00
29	16	79	Wetzel	Center	John S. Starkey Life Estate	47.40
30	16	69	Wetzel	Center	Reda Amos	20.00
31	16	80	Wetzel	Center	Shaun D. Kuhn	3.70
32	20	6	Wetzel	Center	John S. Starkey Life Estate	55.60
33	20	5	Wetzel	Center	Robert F. & Linda Rix	107.00
34	13	4	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	53.50
35	13	5	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	48.70
36	13	7	Wetzel	Church	Daniel T. & Kristie D. Park Life Estate	36.00
37	13	6	Wetzel	Church	William B. Francik, Sr., et al.	26.50
38	20	18	Wetzel	Center	Robert E. & Linda Rix	60.10
39	13	8	Wetzel	Church	William B. Francik, Jr.	46.4375
40	13	9	Wetzel	Church	William B. Francik, Jr.	28.00



As Drilled Well Information:
Sizemore 2H coordinates are
NAD 27 N: 418,938.86 E: 1,710,222.97
NAD 83 UTM N: 4,388,546.77 E: 540,421.77
Sizemore 2H Landing Point coordinates are
NAD 27 N: 416,347.08 E: 1,708,145.02
NAD 83 UTM N: 4,387,746.57 E: 539,801.84
Sizemore 2H Bottom Hole coordinates are
NAD 27 N: 409,264.20 E: 1,711,455.77
NAD 83 UTM N: 4,385,605.55 E: 540,846.46
West Virginia Coordinate system of 1927 (North Zone)
based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon
the grid north meridian.
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

- Sizemore
- ⊙ Sizemore 14H
 - ⊙ Sizemore 12H
 - ⊙ Sizemore 10H
 - ⊙ Sizemore 8H
 - ⊙ Sizemore 6H
 - ⊙ Sizemore 4H
 - ⊙ Sizemore 2H

Lease No.	Owner	Acres
104800000	Aunix Acquisition Fund, LLC, et al.	75.36
129403001	G2 Resources Consolidated, LLC, et al.	47.5
115554009	Acropolis, Inc., et al.	36.75
124011000	Kenneth R. Mason and Jennifer L. Mason	111
215607000	Waco Oil & Gas Company, Inc.	106.6
104206038	Shiben Estates, Inc., et al.	124.95
123911085	Piney Holdings, Inc., et al.	26.5



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Office of Oil and Gas
APR 01 2026
WV Department of
Environmental Protection

Well Operator's Report of Well Work



Well Number: Sizemore 2H (L007854)

API: 47 - 103 - 03709

Submission: ☐ Initial ☒ Amended

Notes:

5534

05/01/2026